



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

संख्या: उ.क्षे.वि.स./प्रचालन/106/02/9387-9433

दिनांक: 28.08.2019

सेवा में,

तकनीकी समन्वय उप-समिति, उ.क्षे.वि.स. के सदस्य

विषय: Gist of decisions taken in the meeting to discuss about review of IEGC.

Meeting was held on 28.08.2019 to discuss the comments/inputs received from the NRPC constituents in respect of IEGC review. The list of participants is enclosed at Annex-I.











After deliberation, it was decided that list of comments/input enclosed at Annex-II may be considered for submission to the expert group for the review of IEGC. Any further suggestion/comment on Annex-II may kindly be submitted to NRPC Sectt, latest by 30.08.2019.

संलग्नक: यथोपरि

नरेश भंडारी
28/8/19
(नरेश भंडारी)
सदस्य सचिव

List of participants for the meeting to discuss about Review in Indian Electricity Grid Code (IEGC).

Date: 28.08.2019

Sl No	Name	Designation	Organization	Tel. No. / Mobile No.	E-mail	Signature
1	SHREYANS NARAI	Sr. Mgr.	BRPL	9312518316	shreyans.narai@reliancecds.com	
2	D. ASOKAN	Sr. Manager	BRPL	9350718335	asokan.pandiyar@reliancecds.com	
3	SOVENDRA JHA	Manager	BRPL	9701033511	sovendra.jha@reliancecds.com	
4	RATNESH KUMAR	EE	NREPC	9011101805		
5	RAKESH SINGH PANDIAR	Manager	TNDCIL	7898807755	harkesh.pandiar@tnndcil.com	
6	SANJAY JATSIOR	AE	UPSIDC	9891788624	eamis@upsidc.org	
7	A. J. Siddiqui	SE	UPSIDC	9415609363	aj.siddiqui1962@gmail.com	
8	UDAY SHANKAR	DGM	NTPC	9650990096	sunoday@gmail.com	
9	RAJESH JAIR	Asst. Mgr.	NTPC	9650994073	rajesh.jair02@ntpc.co.in	
10	SHANT DASHI	3rd Officer	3rd Officer	9662270525	antit.gupta@pso.co.in	

[illegible]

Suggestion	Rationale
Talwandi Sabo Power Ltd.	
<u>Additional clause</u> - In case of blackout occurring for reasons beyond generator's purview, the generator shall be entitled to its actual availability, for the period of blackout till restoration of generation for all the units which were in operation prior to blackout.	Generators has no role in blackouts due to transmission line failure and thus should not be debarred from the capacity charges for the forced shutdown of plant. DISCOMs do not pay capacity charges for the blackout period as load despatch centres do not include declared availability for the period of blackout in their energy accounts. Suggested clause can put check on the transmission / distribution companies to minimize blackouts.
NHPC Ltd.	
<u>Amendment in clause 6.3.A.2(i), 6.3.A.2(ii) & 6.3.A.3(iii)</u> Notice period for repeat trial run may be reduced from seven days to five days.	For avoiding the delay in CoD of hydro generating units, the notice period to conduct repeat trial run operation of Hydro units can be modified.
<u>Clause 6.3B</u> – Heading 'Technical Minimum Schedule for Central Generating Stations and Inter-State Generating Stations' may be modified as 'Technical Minimum Schedule for Thermal Central Generating Stations and Inter-State Generating Stations'	From the provision and deliberation in the explanatory memorandum, it is implicit that the clause is related to Thermal Generating Stations. Thus, heading may be modified.
THDCIL	
<u>Amendment of clause 5.2(ii)</u> – The provision for Restricted Governing Mode of Operation (RGMO) may be substituted by Free Governor Mode of Operation	Grid frequency has reasonably stabilized around 50Hz.
UPSLDC	
<u>Additional clause</u> – Maximum cold start time for thermal units may be defined. Ramp up/down rates for generating units may be increased for better grid management.	Thermal units arbitrarily declare their cold start up period in the absence of any uniform guidelines.

Suggestion	Rationale
<u>Additional clause</u> – In order to ensure proper communication system and availability of data telemetry, RLDC/SLDC shall not issue shutdown / charging code for those elements of ISTS lines for which data telemetry is not available.	Technical Coordination Committee of NRPC in its 42 nd meeting decided to take systemic improvement measure in view of poor data telemetry availability.
<u>Nabha Power Ltd.</u>	
<u>Clause 6.3A(iii)(b)</u> – The main plant equipment and auxiliary system may also include FGD	MoEF&CC vide notification dt. 07.12.2015 introduced norms related to SO _x and NO _x emission, due to which FGD has become mandatory to establish in thermal plants.